Agenda
Special Town Council Meeting
Tuesday July 29, 2025
Poetry Town Hall
5671 CR 323, Poetry, TX 75160
6:30 pm

A. **Call to Order**
Roll Call for Quorum
Pledge of Allegiance
Invocation

Persons wishing to speak on any posted Regular Agenda item may do so when the individual item is opened for consideration by the Council. Speakers will be limited to (3) minutes. If a translator is needed, the speaker may be given up to (4) minutes. Sign up is required in advance either in-person prior to the start of the meeting or by emailing your request/comments to speak@poetrytexas.org at least 24 hours prior to the start of the meeting.

B. **Items of Community Interest**
Pursuant to Section 551.0415 of the Texas Government Code, the Town Council may report on the following items: 1) expression of thanks, congratulations, or condolences; 2) information about holiday schedules; 3) recognition of individuals; 4) reminders upcoming Town Council events; 5) about community events, and 6) announcements involving an imminent threat to public health and safety.

C. **Regular Agenda** (item sponsor)

1. Consider approval of a resolution suspending Oncor Electric Delivery Company LLC's application to change rates within the Town of Poetry (Mayor)
On June 26, 2025 Oncor released a Petition and Statement of Intent to Change Rates. The deadline for affected Towns like us to respond is July 31, 2025.

2. Consider approval of a resolution approving cooperation with the Steering Committee of Cities Served by Oncor to negotiate with Oncor on the City's behalf and take any action necessary. (Mayor)
This group is known also known as OCSC and according to their website, have 170 Texas cities as members. This resolution would add the Town of Poetry to that list and provide greater representation in this discussion with Oncor.

D. **General Public Comments**
Comments are limited to three (3) minutes. If a translator is needed, the speaker may be given up to four (4) minutes. Sign up is required in advance either in-person prior to the start of the meeting or by emailing your request/comments to speak@poetrytexas.org at least 24 hours prior to the start of the meeting. The Texas

Open Meetings Act restricts council members from discussing items not posted on the agenda. Action or responses to your remarks by council members (if not a posted agenda item) are limited to either a statement of fact or recitation of an existing policy or a proposal to place the subject on the agenda for a future meeting.

E. Adjournment

Note: The Town Council reserves the right to meet in Executive Session closed to the public at any time in the course of this meeting to discuss matters listed on the agenda, as authorized by the Texas Open Meetings Act, Texas Government Code, Chapter 551, including Sec. 551.071 (private consultation with the attorney for the Town); Sec. 551.072 (purchase, exchange, lease, or value of real property); Sec. 551.074 (personnel or to hear complaints against personnel); Sec. 551.076 (deployment, or specific occasions for implementation of security personnel or devices); and Sec. 551.087 (economic development negotiations). Any decision held on such matters will be taken or conducted in Open Session following the conclusion of the Executive Session.

Note: Disabled persons requiring special assistance are requested to notify the Town of Poetry 24 hours in advance of the meeting by calling the Mayor at 214-704-1593.

I certify that the above Notice of the Meeting and Agenda was posted at 5671 CR 323 Poetry, Texas on Thursday, July 24, 2025 by 6:30 pm and online at poetrytexas.org.

____

Mike Jaffe, Mayor

Received
Walk in – drs

RECEIVED JUN 26 2025

Receipt Acknowledged by:

Theresa Rita Schellander

Title: Deputy Secretary

Date: 06/26/2025

Town of Poetry

Petition and Statement of Intent of Oncor Electric Delivery Company LLC for Authority to Change Rates

ONCOR

RECEIVED JUN 26 2025

Matthew Troxle
Vice President
Regulatory

June 26, 2025

Town of Poetry
5671 CR 323
Poetry, TX 75160

To the Honorable Mayor for the Town of Poetry:

Attached for filing please find a Petition and Statement of Intent of Oncor Electric Delivery Company LLC ("Oncor") for Authority to Change Rates in accordance with PURA § 36.102. This rate request is identical to those being filed today with other regulatory authorities and affects all customers served by Oncor.

Enclosed is a single volume that contains the Petition and Statement of Intent filed with the Public Utility Commission of Texas ("Commission") (including a Summary of Electric Delivery Revenues by Rate Class), proposed tariffs, and summaries of direct testimony.

As a regulatory authority with jurisdiction over Oncor's rates, operations and services within your city limits, Oncor is requesting that the City take action with regard to this rate change request as expeditiously as possible. If the City does not act to either suspend the effective date for 90 days or take a final action prior to the effective date of July 31, 2025, the rates would be considered approved by operation of law. It is Oncor's intent to have system-wide rates in effect and, to that end, intends to appeal to the Commission any action taken by the City and request consolidation into one proceeding at the Commission. Once the appeal is granted, the City would have standing as a party to participate fully in the proceeding at the Commission.

Should you have any questions concerning this filing, or would like to request a copy of the full 12 volume rate filing package, please contact your Oncor local area manager.

Very truly yours,

Matthew Troxle

RECEIVED JUN 26 2025

APPLICATION OF ONCOR ELECTRIC DELIVERY COMPANY LLC FOR AUTHORITY TO CHANGE RATES	**§ § §**	**BEFORE THE GOVERNING BODY OF THE TOWN OF POETRY**

PETITION AND STATEMENT OF INTENT OF ONCOR ELECTRIC DELIVERY COMPANY LLC FOR AUTHORITY TO CHANGE RATES

TO THE HONORABLE GOVERNING BODY OF THE TOWN OF POETRY:

Oncor Electric Delivery Company LLC ("Oncor" or "Company"), an investor-owned electric utility within the terms of the Public Utility Regulatory Act, Texas Utilities Code Title 2 ("PURA"),[1] hereby submits this Petition and Statement of Intent ("Petition"), respectfully showing the following:

I. INTRODUCTION AND REQUESTED ACTION

In accordance with PURA §§ 36.102 and 16 Tex. Administrative Code §§ 22.243 and 25.231, Oncor hereby files this Petition and related materials demonstrating that Oncor's existing rates do not permit the Company to recover its reasonable cost of service and earn a reasonable return.

Oncor has prepared its filing using actual January 1, 2024 through December 31, 2024 test year books and records, adjusted for known and measurable changes, and using traditional and widely accepted ratemaking principles. The proposed revenue requirement and rate design are factually supported, and the Company strongly believes that an increase is appropriate and justified. Therefore, Oncor is hereby requesting that the Honorable Governing Body approve the changes in the Company's rates proposed in this proceeding. A detailed Summary of Electric Delivery Revenues by Rate Class is included as Exhibit 1 to this Petition. Simultaneous with this filing, Oncor is filing a system-wide rate case and related Rate Filing Package with the Public Utility Commission of Texas ("Commission"), *Application of Oncor Electric Delivery Company LLC for Authority to Change Rates* ("Commission Petition").

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[1] TEX. UTIL. CODE §§ 11.001-66.016.

II. CONTACT INFORMATION AND AUTHORIZED REPRESENTATIVES

Oncor's business address and telephone numbers are:

Oncor Electric Delivery Company LLC
1616 Woodall Rodgers Freeway
Dallas, Texas 75202-1234
(888) 313-6862

Oncor's designated legal and business representatives for purposes of this proceeding are:

Tab R. Urbantke
State Bar No. 24034717
Myles F. Reynolds
State Bar No. 24033002
Lauren Freeland
State Bar No. 24083023
Hunton Andrews Kurth LLP
1445 Ross Avenue, Suite 3700
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Jaren A. Taylor
State Bar No. 24059069
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2001 Ross Avenue, Suite 3900
Dallas, Texas 75201
214.220.7735
214.999.7735 (fax)

Matthew A. Troxle
Vice President – Regulatory
Oncor Electric Delivery Company LLC
1616 Woodall Rodgers Freeway
Dallas, Texas 75202
214.486.5743

General inquiries concerning this RFP should be directed to Mr. Matthew A. Troxle at the above-stated Oncor address or at 214.486.5743. All pleadings, motions, orders, and other documents filed in this proceeding should be served upon Mr. Urbantke at the above-stated address and sent to regulatory@oncor.com.

III. JURISDICTION

Each municipality in Oncor's service area that has not ceded jurisdiction to the Commission has exclusive original jurisdiction over the rates, operations, and services of Oncor in such municipality pursuant to PURA § 33.001. Oncor is filing this Petition with all of its original jurisdiction cities, a list of which is included as Exhibit 3 to the Commission Petition included in this package. The Commission has exclusive jurisdiction over the rates, operations, and services of Oncor in areas outside municipalities pursuant to PURA § 32.001(a)(1) and for those municipalities that have ceded jurisdiction to the Commission pursuant to PURA § 33.002(b). A list of such municipalities is included as Exhibit 2 to the attached Commission Petition.

Oncor anticipates that it will appeal the actions of its original jurisdiction cities to the Commission and that it will seek consolidation of those appeals with the pending Commission Petition. It is Oncor's intention to seek one set of system-wide rates for all customer classes served on the Oncor and Oncor NTU system, just as system-wide rates are in place today.

IV. EFFECTIVE DATE

The proposed effective date of the requested rate change is July 31, 2025, which is at least 35 days after the filing of this Petition as allowed under PURA § 36.102.

V. TEST YEAR

The test year upon which this RFP is based is the 12-month period ending December 31, 2024 ("Test Year").

VI. FILING OVERVIEW

This filing consists of a cover letter, this Petition (including Exhibit 1 - Summary of Electric Delivery Revenues by Rate Class), table of contents, the Petition filed with the Commission and the exhibits thereto, proposed tariffs, and direct testimony summaries.

VII. CONCLUSION

Oncor respectfully prays that this Honorable Governing Body approve and authorize the changes in the Company's rates proposed herein and grant Oncor such other and further relief to which it may be justly entitled.

Respectfully submitted,

Oncor Electric Delivery Company LLC

By: Tab R. Urbantke

Matthew C. Henry
Senior Vice President, General Counsel and Secretary
Oncor Electric Delivery Company LLC
1616 Woodall Rodgers Freeway
Dallas, Texas 75202
214.486.2000

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ATTORNEYS FOR ONCOR ELECTRIC DELIVERY COMPANY LLC

EXHIBIT 1
PAGE 1 OF 1

2025 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
SUMMARY OF ELECTRIC DELIVERY REVENUES BY RATE CLASS

Line	Rate Class Description	Number of Customers	Present Revenues[1]	Change	Proposed Revenues[2]	Change Pct
			(a)	(b)	(c)	(d)
1	Residential	3,462,111	$2,580,905,272	$317,904,421	$2,898,809,693	12.3%
2	Secondary <= 10 kW	287,174	$93,725,157	-$860,323	$92,864,834	-0.9%
3	Secondary > 10 kW	234,639	$1,756,680,019	$185,355,399	$1,942,035,417	10.6%
4	Primary DL <= 10 kW	3,135	$1,756,235	$2,765,049	$4,521,284	157.4%
5	Primary > 10 kW Dist. Line	7,018	$381,413,705	$82,980,877	$464,394,582	21.8%
6	Primary > 10 kW Substation	163	$78,526,823	$21,136,368	$99,663,191	26.9%
7	Transmission	340	$210,042,143	$66,414,244	$276,456,387	31.6%
8	Lighting	51,221	$64,581,935	$32,942,469	$97,524,404	51.0%
9	Retail Electric Delivery Revenues	4,045,801	$5,167,631,289	$708,638,504	$5,876,269,793	13.7%
10	Wholesale Substation	18	$1,796,211	$148,164	$1,944,375	8.2%
11	Wholesale DLS	52	$8,861,401	-$75,971	$8,785,429	-0.9%
12	Other Revenue	-	$68,238,685	$12,775,644	$81,014,329	18.7%
13	Grand Total	4,045,871	$5,246,527,585	$721,486,341	$5,968,013,926	13.8%
14						
15	Network Transmission Revenue		1,737,120,067	$174,336,145	$1,911,456,212	10.0%
16	Transmission Related Other Revenues		$46,131,717	$0	$46,131,717	0.0%
17	Total Cost of Service		$7,029,779,369	$895,822,486	$7,925,601,855	12.7%
18						
19	Less Affiliate NTS (in TCRF)		$619,650,986	$62,187,740	$681,838,726	10.0%
20	Net Total Cost of Service		$6,410,128,383	$833,634,746	$7,243,763,129	13.0%

[1] Test-Year revenues have been adjusted to normalize billing units, to remove the revenues associated with Energy Efficiency Cost Recovery Factor and to increase test-year revenues to reflect TCOS, DCRF, and TCRF adjustments.

[2] Includes TCRF

MEMORANDUM

TO: Steering Committee of Cities Served by Oncor
FROM: Molly Shortall, Chair
DATE: January 13, 2024
RE: **Action Needed – 2025 Membership Assessment Invoice**

Enclosed please find the 2025 Steering Committee of Cities Served by Oncor ("Steering Committee") membership assessment invoice and draft resolution. These items are discussed below. We ask that your city please take action on the membership assessment as soon as possible.

Although the Steering Committee does not require that your city take action by resolution to approve the assessment, some members have requested a resolution authorizing payment of the 2025 membership assessment. Payment of the membership assessment fee shall be deemed to be in agreement with the terms of the Steering Committee participation agreement.

Please forward the membership assessment fee and, if applicable, the signed resolution to Brandi Stigler, Steering Committee of Cities Served by Oncor, c/o City Attorney's Office, Mail Stop 63-0300, 101 S. Mesquite St., Suite 300, Arlington, Texas 76010. Checks should be made payable to: *Steering Committee of Cities Served by Oncor*. If you have any questions, please feel free to contact me at (817-459-6878) or Thomas Brocato (tbrocato@lglawfirm.com, (512/914-5061).

Membership Assessment Invoice and Resolution

The Steering Committee is the most active consumer group advocating the interests of cities and residential and small commercial customers within the cities to keep electric transmission and distribution (*i.e.,* wires) rates reasonable. Steering Committee activities protect the authority of municipalities over the regulated wires service and rates charged by Oncor Electric Delivery Company, LLC ("Oncor").

The work undertaken by the Steering Committee has saved cities and ratepayers millions of dollars in unreasonable charges. In order to continue to be an effective voice before the Public Utility Commission of Texas ("Commission" or "PUC"), ERCOT, the Legislature, and in the courts, the Steering Committee must have your support. The membership assessment is deposited in an account which funds Steering Committee activities.

On December 12, 2024, the Steering Committee approved the 2025 assessment for Steering Committee membership. Based upon the population-based assessment protocol previously adopted by the Steering Committee, the assessment for 2025 is a per capita fee of $0.11 based upon the population figures for each city shown in the latest TML Directory of City Officials. The enclosed invoice represents your city's assessment amount.

To assist you in the assessment process, we have attached several documents to this memorandum for your use:

- OCSC 2024 Year in Review

- Model resolution approving the 2025 assessment (optional, provided for those cities that have requested a resolution to authorize payment)
- Model staff report supporting the resolution
- List of Steering Committee members
- 2025 Assessment invoice
- 2024 Assessment invoice and statement (only if not yet paid)
- Blank member contact form to update distribution lists

1669/16/7990684

**STAFF REPORT ON ASSESSMENT RESOLUTION
FOR STEERING COMMITTEE OF CITIES SERVED BY ONCOR**

Purpose of the Resolution

The City of ____________ is a member of a 169-member city coalition known as the Steering Committee of Cities Served by Oncor (Steering Committee). The resolution approves the assessment of a eleven cent ($0.11) per capita fee to fund the activities of the Steering Committee.

Why this Resolution is Necessary

The Steering Committee undertakes activities on behalf of municipalities for which it needs funding support from its members. Municipalities have original jurisdiction over the electric distribution rates and services within the city. The Steering Committee has been in existence since the late 1980s. It took on a formal structure in the early 1990s. Empowered by city resolutions and funded by per capita assessments, the Steering Committee has been the primary public interest advocate before the Public Utility Commission, ERCOT, the courts, and the Legislature on electric utility regulation matters for over three decades.

The Steering Committee is actively involved in rate cases, appeals, rulemakings, and legislative efforts impacting the rates charged by Oncor Electric Delivery Company, LLC within the City. Steering Committee representation is also strong at ERCOT. It is possible that additional efforts will be necessary on new issues that arise during the year, and it is important that the Steering Committee be able to fund its participation on behalf of its member cities. A per capita assessment has historically been used, and is a fair method for the members to bear the burdens associated with the benefits received from that membership.

Explanation of "Be It Resolved" Paragraphs

I. The City is currently a member of the Steering Committee; this paragraph authorizes the continuation of the City's membership.

II. This paragraph authorizes payment of the City's assessment to the Steering Committee in the amount of eleven cents ($0.11) per capita, based on the population figure for the City as shown in the latest TML Directory of City Officials.

III. This paragraph requires payment of the 2025 assessment be made and a copy of the resolution be sent to the Steering Committee.

Payment of Assessment

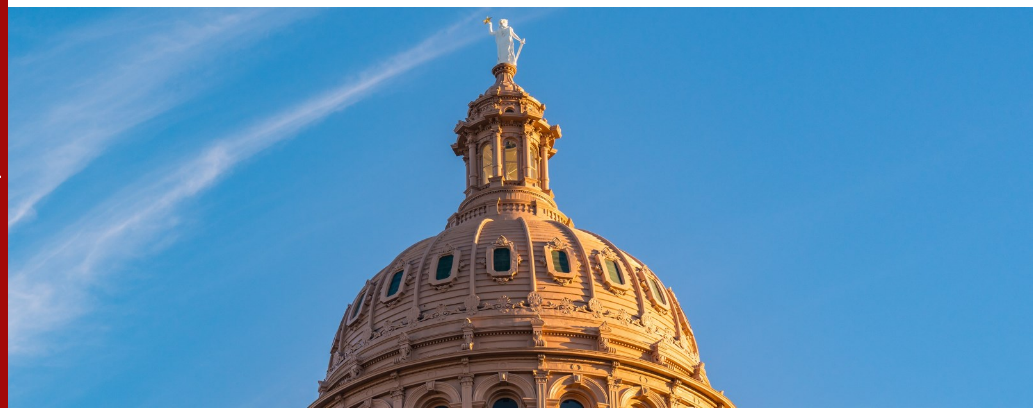
A copy of the resolution should be mailed with payment of the fee to Brandi Stigler, Steering Committee of Cities Served by Oncor, c/o City Attorney's Office, Mail Stop 63-0300, 101 S. Mesquite St., Suite 300, Arlington, Texas 76010. Checks should be made payable to: *Steering Committee of Cities Served by Oncor*.

2024 OCSC Newsletter

Steering Committee of Cities Served by Oncor

2024 YEAR IN REVIEW ISSUE

This past year was an active on for the Steering Committee of Cities Served by Oncor. This Year in Review edition of the OCSC newsletter highlights significant 2024 events and looks ahead to 2025.



ONCOR 2024 YEAR IN REVIEW

PUC Approves Oncor Resiliency Plan in 2024; OCSC Negotiates Improvements

A $3 billion resiliency plan submitted by Oncor, the north Texas electric utility, received approval Nov. 14 by the Texas Public Utility Commission.

The plan, which includes pro-consumer modifications negotiated by OCSC and other intervenors, marks a first. Several other utilities have also submitted resiliency plans to the PUC as authorized by House Bill 2555, enacted by the Texas Legislature in 2023. The resiliency plans are intended to harden the grid against extreme weather events, wildfires, cybersecurity, and physical threats.

Oncor said its planned upgrades will reduce the impact of severe weather outages and address other physical and cybersecurity risks. Investments include those for overhead and underground lines, smart grid technologies, enhanced wildfire mitigation, additional vegetation management, improved physical security, and improved cybersecurity risk mitigation.

Oncor based its plan on two decades of weather and grid data. The improvements will “substantially reduce outage minutes,” Oncor CEO Allen Nye said in a statement.

However, because the plan was the first of its kind, it lacked some of the technical data common to some other rate filings. As such, OCSC, during settlement talks, focused on obtaining commitments from Oncor to improve its metrics so parties can better evaluate the plan’s success and have a baseline to judge the success of plans in the future.

Oncor’s current plan covers the three-year period from 2025 to 2027. The company will recover implementation costs through interim rate adjustment mechanisms, such as the Distribution Cost Recovery Factor. Details of the settlement agreement, which was reached after multiple meetings between Oncor, the OCSC, and other intervenors, can be found on the PUC website, under PUC Docket No. 56545.

The PUC's approval allows Oncor to begin implementing its resiliency measures and — as specified in House Bill 2555 — allows the utility to recover the costs associated with the improvements through rates applied to their customers' future electric bills.

PUC Adopts Ancillary Services Rules with OCSC Input

On Dec. 19, the Public Utility Commission adopted a new set of rules governing Ancillary Services, a key component of the ERCOT-managed energy market employed to help maintain system reliability.

The rules included considerations of recommendations forwarded by OCSC and other intervenors and were adopted as part of a study of the state's Ancillary Services posture mandated by Texas lawmakers in the aftermath of Winter Storm Uri. In approving the Ancillary Services Study in December, the PUC made two significant AS policy decisions as detailed below.

ERCOT Confirms—and Maintains—Recent "Conservative Operations"

During the AS study process, ERCOT confirmed a recent shift in its operational practices. Before Winter Storm Uri, ERCOT acquired AS quantities necessary to avoid load shed or blackout events. After Winter Storm Uri, ERCOT acquired greater quantities of AS so as also to avoid emergency "Watches." OCSC and an allied municipal coalition, the Texas Coalition for Affordable Power, argued that this new conservative posture is unnecessary and inflates consumer costs and that ERCOT's AS new acquisition procedures are ambiguous and require supporting cost analysis.

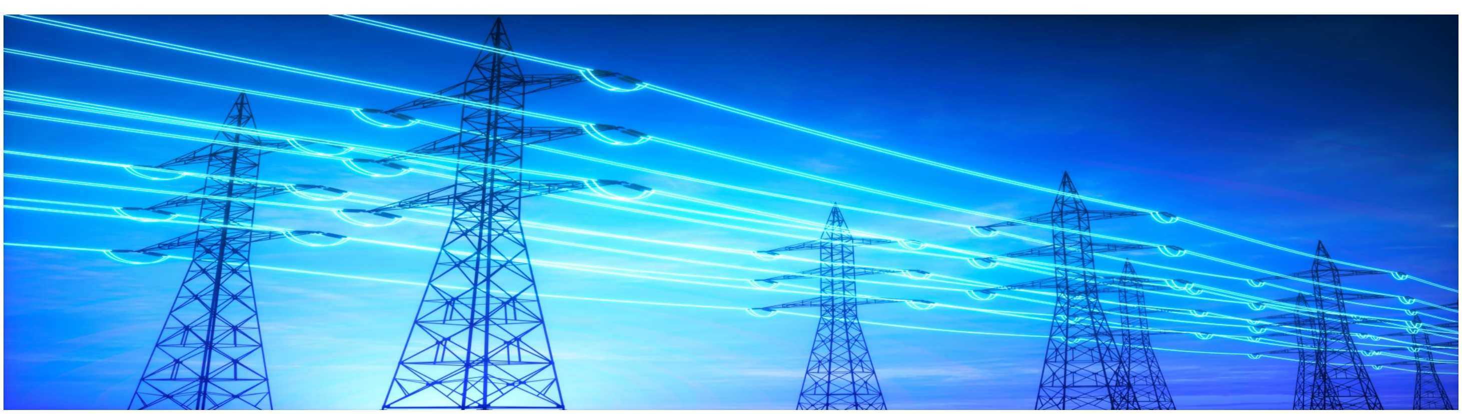
However, the PUC directed ERCOT to continue conservative operations until ERCOT produces the cost analysis necessary to compare competing operating postures. ERCOT will now develop cost analysis related to various operating postures before 2027 when the Commission will update the AS Study. In 2027, cost analysis may compel ERCOT to adjust its operating posture to a less conservative, more consumer-friendly, approach.

PUC Broadens the Scope of AS Objectives

The Commissioners, in its adopted AS Study, also directed ERCOT to develop the Dispatchable Reliability Reserve Service — that is, ERCOT's newest AS — in a manner that both promotes operational reliability and resource adequacy initiatives. Cities argued that resource adequacy initiatives are outside the scope of AS policy and could possibly inflate DRRS costs. Nonetheless, in large part due to ongoing resource adequacy concerns, the PUC directed ERCOT to develop DRRS in a manner that preserves "optionality"— i.e., the ability to deploy DRRS for operational reliability *and* resource adequacy. ERCOT stakeholders, including Cities, will now determine to what extent DRRS should serve as a resource adequacy initiative.

The rulemaking comes in response to Senate Bill 3 from 2021, under which the PUC, ERCOT, and ERCOT's Independent Market Monitor (IMM) were charged with conducting a top-to-bottom examination of Ancillary Services in the ERCOT region. This examination includes the type, volume, and cost of ancillary services, whether those services continue to meet the needs of the ERCOT region, and whether additional services are needed for reliability, with an emphasis on dispatchable generation.

More information about this rulemaking can be found on the PUC website, under Project No. 55845, *Review of Ancillary Services in ERCOT*. More information about Ancillary Services can be found in the OCSC ERCOT glossary, found online on the OCSC website.



Oncor Receives Approval for Multiple DCRF Increases

On Oct. 24, the PUC adopted another Oncor Distribution Cost Recovery Factor rate increase —the fourth since June 2023 — bringing the total increases over that period to more than $377 million.

Under the newest increase, the per-customer DCRF charge will increase from .003472 per kilowatt hour approved in its most recent DCRF case to .004553. This new charge amounts to more than $71 per year for a typical customer consuming 1,300 kWh of power per month.

The repeated rate hikes are a result of state laws adopted in 2011 and 2023 that created and then modified the DCRF ratemaking process. Under it, transmission and distribution utilities can file for rate increases at the Public Utility Commission to recover capital expenditures on their distribution systems in an expedited fashion.

Texas lawmakers initially adopted Senate Bill 1693 in 2011 that laid out initial DCRF guidelines and included rules barring utilities from filing more than one DCRF per year. Then, in 2023, the Texas Legislature adopted Senate Bill 1015 that allowed electric utilities to seek DCRF rates hike twice annually.

However, Oncor has taken advantage of an otherwise trivial semantic distinction— that is, the difference in meaning between “calendar year” and “every 12 months” — to file a total of four rate cases within 14 months. That is, the company filed two rate cases during the 2023 calendar year and two during the 2024 calendar year, making for a total of four rate hikes since the law took effect in June 2023.

Under DCRF rules, the PUC reviews the rate requests in an accelerated fashion, and interested parties, such as the Steering Committee of Cities Served by Oncor, can intervene in those reviews.

Details of Oncor’s four recent rate filings include:

<u>Docket No. 55190</u>

- Application filed on June 29, 2023.
- Distribution revenue requirement increase requested by utility: $152,777,465.
- Distribution revenue requirement increase granted: $152,508,937 ($268,528 decrease from request).

<u>Docket No. 55525</u>

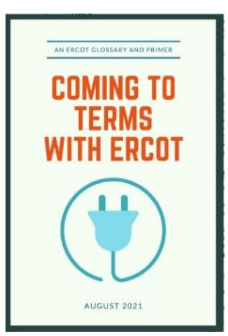
- Application filed on September 15, 2023.
- Distribution revenue requirement increase requested by utility: $56,536,428.
- Distribution revenue requirement increase granted: $53,536,428 ($3 million decrease from request).

<u>Docket No. 56306</u>

- Application filed on March 1, 2024.
- Distribution revenue requirement increase requested by utility: $81,323,815.
- Distribution revenue requirement increase granted: $81,323,815.

<u>Docket No. 56963</u>

- Application filed on August 16, 2024.
- Distribution revenue requirement increase requested by utility: $90,288,143.
- Distribution revenue requirement increase granted: $90,288,143.



Find out more about ERCOT, the non-profit corporation that oversees the state’s electric power grid, in the glossary and primer from the Steering Committee of Cities Served by Oncor. The 18-page document includes definitions of key ERCOT terms, plus information about the organization’s history, structure and board structure. You can find the publication, “Coming to Terms with ERCOT,” in PDF form on the OCSC Report page at this link.

OCSC Advocates for Consumers in 2024 Securitization Proceeding

Although facing years of Winter Storm Uri-related debt, residential and commercial customers should end up shouldering a smaller portion of it thanks in part to regulatory recommendations made by cities.

Adopted Aug. 29 by the Public Utility Commission as part of a broader set of debt-financing rules, the recommendations should result in indirect benefits for residential and commercial customers. At the same time, certain industrial energy users could end up paying comparatively more.

The Background

In 2021, the Texas Legislature funded several debt-financing programs to soften the short-term pain of spiraling gas and electric energy costs during Winter Storm Uri. Known as "securitized" financing or "securitization," the programs allow for large fiscal obligations to be retired over time with interest.

As has been widely reported, wholesale prices exceeded a regulatory threshold during Winter Storm Uri because of emergency orders issued by the PUC. One such securitization program is designed to address $2.1 billion in excess market costs associated with those controversial regulatory decisions. The securitization program would provide short-term relief for retail electric providers and other "Load Serving Entities" (such as electric cooperatives and municipal utilities) affected by those high prices, with the cost of that relief generally borne by market participants.

One of the recommendations from the OCSC adopted by the PUC would increase the relative share of that burden borne by certain industrial customers. This, in turn, would indirectly lessen the burden on retail electric providers and other LSEs that serve residential and small commercial users.

The Details

In more specific terms, ERCOT, under the program will assess securitization charges to each Load Serving Entity in in accordance with their actual, real-time energy usage. However, transmission voltage customers — that is, certain large industrial users — have the option to "opt-out" of the program. Those that do so wouldn't be eligible to benefit from payments under it norwould they have to make payments to support it.

Under the Aug. 29 PUC ruling, transmission-voltage customers who have had a transfer in ownership will lose the ability to opt-out. All else equal, this should benefit other load serving entities. The OCSC and PUC staff recommended this regulatory interpretation.

Regulatory History

PUC staff earlier filed a petition seeking a declaratory order that transmission-voltage customers, after a transfer in ownership, lose their securitization opt-out status. OCSC also took that position in agency proceedings, arguing that that interpretation was consistent with legislative directives while simultaneously avoiding a disproportionate assessment of securitization charges to residential ratepayers.

Texas Industrial Energy Consumers, a coalition including transmission voltage customers, argued otherwise. Because many transmission voltage customers are owned by the same parent company, TIEC's interpretation would have almost certainly reduced cost savings for non-industrial customers.

Oncor Loses Appeal in Rate Case

On February 22, a District Court Judge denied "with prejudice" an Oncor legal objection relating to a 2022 rate case, a legal action representing the final determination in the case.

The History and Background

Oncor's 2022 rate case resulted in a June 2023 PUC Order on Rehearing that set a 6.65 percent rate of return and ordered a reduction to Oncor's revenues. In September 2023, Oncor filed a petition in District Court in Travis County appealing the PUC's June Order on Rehearing.

In November 2023, the PUC, represented by attorneys with the Texas Attorney General, filed a "Plea to the Jurisdiction" arguing that Oncor failed to meet the requirements for an administrative appeal. On February 22, 2024, a District Court Judge granted the PUC's Plea to the Jurisdiction. Oncor's petition for review of the PUC's decision was denied with prejudice, meaning this is the final determination in the case and Oncor cannot re-file its appeal.

Oncor Reports Increased Revenues in 2024, Anticipates More Spending Going Forward

Oncor reported year-to-date earnings of $800 million, as compared to the $683 million during last year's corresponding nine-month period, according to information released to investors on Nov. 6.

The $117 million increase was driven by overall higher revenues primarily attributable to updated interim rates and new base rates implemented in May 2023, according to the company.

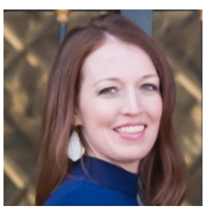
As of September 30, Oncor had 884 active generation and LC&I transmission points of interconnection requests in queue. Generation customers represented 505 of the active requests, of which 44 percent are solar, 44 percent are storage, 7 percent are wind, 4 percent are gas and 1 percent are other.

Oncor also expects to announce a new five-year capital expenditure plan for 2025 through 2029 during the first quarter of 2025 that will project a 40-50 percent increase over its previously announced 2024 through 2028 capital plan of $24.2 billion. The increase is largely driven by the forecasted growth of customer demand within ERCOT, according to Oncor.

About Oncor

Headquartered in Dallas, Oncor Electric Delivery Company operates the largest transmission and distribution system in Texas. The company delivers electricity to more than 4 million homes and businesses and operates more than 143,000 circuit miles of transmission and distribution lines. While Oncor is owned by two investors (indirect majority owner, Sempra, and minority owner, Texas Transmission Investment LLC), it is managed by a separate board of directors.

Arlington City Attorney Molly Shortall Named OCSC Chair



Molly Shortall

OCSC welcomed a new chair in 2024, Arlington City Attorney Molly Shortall. Prior to being named City Attorney in 2022, Ms. Shortall was an assistant city attorney for 15 years. Ms. Shortall has been a licensed attorney since 2006. Congratulations Ms. Shortall!

Ms. Shortall replaced Paige Mims, City Attorney for the City of Plano, who stepped down as OCSC chair at the end of 2023 after serving nine years in the position. Ms. Mims has been a tireless advocate for the organization, and OCSC thanks her for her years of leadership.

Paige Mims

2025 OCSC Meetings
March 6
June 12 (virtual only)
September 11
December 11 (virtual only)

OCSC Officers
Chair—Molly Shortall
Vice Chair—Don Knight
Secretary—Lupe Orozco
Treasurer—David Johnson

For more questions or concerns regarding any ACSC matter or communication, please contact the following representative, who will be happy to provide assistance:

Lloyd Gosselink ATTORNEYS AT LAW

Thomas L. Brocato
(512) 322-5857
tbrocato@lglawfirm.com

Jamie Mauldin
(512) 322-5890
jmauldin@lglawfirm.com

OCSC Master List of Members (169 Total)

1. Addison
2. Allen
3. Alvarado
4. Andrews
5. Anna
6. Archer
7. Argyle
8. Arlington
9. Azle
10. Bedford
11. Bellmead
12. Belton
13. Benbrook
14. Beverly Hills
15. Big Spring
16. Breckenridge
17. Bridgeport
18. Brownwood
19. Buffalo
20. Burkburnett
21. Burleson
22. Caddo Mills
23. Cameron
24. Canton
25. Carrollton
26. Cedar Hill
27. Celina
28. Centerville
29. Cleburne
30. Coahoma
31. Colleyville
32. Collinsville
33. Colorado
34. Comanche
35. Commerce
36. Coppell
37. Copperas Cove
38. Corinth
39. Cross Roads
40. Crowley
41. Dallas
42. Dalworthington Gardens
43. De Leon
44. Denison
45. DeSoto
46. Duncanville
47. Early
48. Eastland
49. Edgecliff Village
50. Ennis
51. Euless
52. Everman
53. Fairview
54. Farmers Branch
55. Fate
56. Flower Mound
57. Forest Hill
58. Forney
59. Fort Worth
60. Frisco
61. Frost
62. Gainesville
63. Garland
64. Garrett
65. Glenn Heights
66. Grand Prairie
67. Granger
68. Grapevine
69. Gunter
70. Haltom
71. Harker Heights
72. Haslet
73. Henrietta
74. Hewitt
75. Highland Park
76. Honey Grove
77. Howe
78. Hudson Oaks
79. Hurst
80. Hutchins
81. Hutto
82. Iowa Park
83. Irving
84. Jolly
85. Josephine
86. Justin
87. Kaufman
88. Keene
89. Keller
90. Kemp
91. Kennedale
92. Kerens
93. Killeen
94. Krum
95. Lake Worth
96. Lakeside
97. Lamesa
98. Lancaster
99. Lavon
100. Lewisville
101. Lindale
102. Lindsay
103. Little River Academy
104. Malakoff
105. Mansfield
106. McKinney
107. Mesquite
108. Midland
109. Midlothian
110. Murchison
111. Murphy
112. New Chapel Hill
113. North Richland Hills
114. Northlake
115. Oak Leaf
116. Oak Point
117. Odessa
118. O'Donnell
119. Ovilla
120. Palestine
121. Pantego
122. Paris
123. Parker
124. Plano
125. Pottsboro
126. Prosper
127. Ranger
128. Red Oak
129. Rhome
130. Richardson
131. Richland Hills
132. River Oaks
133. Roanoke
134. Robinson
135. Rockwall
136. Rosser
137. Rowlett
138. Royse
139. Sachse
140. Saginaw
141. Sansom Park
142. Seagoville
143. Seymour
144. Sherman
145. Snyder
146. Southlake
147. Springtown
148. Stephenville
149. Sulphur Springs
150. Sunnyvale
151. Sweetwater
152. Temple
153. Terrell
154. The Colony
155. Trophy Club
156. Tyler
157. University Park
158. Venus
159. Waco
160. Watauga
161. Waxahachie
162. Westover Hills
163. Westworth Village
164. White Settlement
165. Wichita Falls
166. Willow Park
167. Wilmer
168. Woodway
169. Wylie

Oncor Cities Steering Committee

C/O City of Arlington
Attn: Brandi Stigler
PO Box 90231
Arlington, TX 76004

Invoice

Date	Invoice #
7/25/2025	25-172

Bill To
Town of Poetry

Item	Population	Amount
2025 New Membership Dues	2,069	94.80

Please make check payable to: Oncor Cities Steering Committee and mail to Oncor Cities Steering Committee, C/O City of Arlington, Attn: Brandi Stigler, PO Box 90231, Arlington, Texas 76004

Total $94.80

NOTICE OF RATE CHANGE REQUEST

Oncor Electric Delivery Company LLC ("Oncor") publishes this notice that on June 26, 2025, Oncor filed with the Public Utility Commission of Texas ("Commission") its Petition and Statement of Intent to Change Rates, a copy of which is kept at Oncor's office at 1616 Woodall Rodgers Freeway, Dallas, Texas 75202. This notice is being published pursuant to 16 Tex. Admin. Code § 22.51(a)(1).

Oncor's rate filing, based on the system-wide financial results for a 12-month test year ending on December 31, 2024, adjusted for known and measurable changes, supports a net increase in transmission and distribution rates of approximately $834 million over adjusted test-year revenues, or approximately a 13% increase over adjusted test-year revenues of $6,410 million. Test-year revenues have been adjusted to normalize billing units, to remove the revenues associated with Oncor's Energy Efficiency Cost Recovery Factor, and to increase test-year revenues to reflect Transmission Cost of Service ("TCOS"), Distribution Cost Recovery Factor ("DCRF"), and Transmission Cost Recovery Factor ("TCRF") adjustments. TCOS revenue was adjusted to include the March 31, 2025 interim update rate at the 2024 ERCOT 4CP. DCRF revenue was adjusted to include the May 10, 2025 interim update approved in Docket No. 57707. TCRF revenue was adjusted to equal the March 1, 2025 TCRF revenue requirement reflected on Line 2, Attachment A of Oncor's petition approved in Docket No. 57354 and further adjusted to include the effects of the 2024 ERCOT 4CP load filed in Docket No. 57491. If approved, the increased rates will be charged to Oncor's direct customers, all retail electric providers ("REPs"), in those portions of Oncor's service area under the original jurisdiction of the Commission. Each such REP is potentially affected by the proposed change. Depending on the REPs' actions, the end-use customer classes of such REPs are potentially affected by the proposed change. In addition, the result could be a change in Oncor's transmission cost of service rates, which would impact all load serving entities in the Electric Reliability Council of Texas. Oncor has requested a July 31, 2025 effective date for its proposed rate change.

Persons who wish to intervene in or comment upon these proceedings, in Docket No. 58306, Application of Oncor Electric Delivery Company LLC for Authority to Change Rates, should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals may contact the Commission through Relay Texas at 1-800-735-2989. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the Commission.

ONCOR

ONCOR ELECTRIC DELIVERY COMPANY LLC

RESOLUTION NO. ____________________

RESOLUTION OF THE TOWN OF POETRY SUSPENDING THE JULY 31, 2025 EFFECTIVE DATE OF ONCOR ELECTRIC DELIVERY COMPANY'S REQUESTED RATE CHANGE TO PERMIT THE CITY TIME TO STUDY THE REQUEST AND TO ESTABLISH REASONABLE RATES; APPROVING COOPERATION WITH THE STEERING COMMITTEE OF CITIES SERVED BY ONCOR TO HIRE LEGAL AND CONSULTING SERVICES AND TO NEGOTIATE WITH THE COMPANY AND DIRECT ANY NECESSARY LITIGATION AND APPEALS; FINDING THAT THE MEETING AT WHICH THIS RESOLUTION IS PASSED IS OPEN TO THE PUBLIC AS REQUIRED BY LAW; REQUIRING NOTICE OF THIS RESOLUTION TO THE COMPANY AND LEGAL COUNSEL FOR THE STEERING COMMITTEE

WHEREAS, on or about June 26, 2025, Oncor Electric Delivery Company (Oncor), pursuant to PURA §§ 33.001 and 36.001 filed with the Town of Poetry a Statement of Intent to increase electric transmission and distribution rates in all municipalities exercising original jurisdiction within its service area effective July 31, 2025; and

WHEREAS, the Town of Poetry is a member of the Steering Committee of Cities Served by Oncor ("Steering Committee") and will cooperate with the 170 similarly situated city members and other city participants in conducting a review of the Company's application and to hire and direct legal counsel and consultants and to prepare a common response and to negotiate with the Company prior to getting reasonable rates and direct any necessary litigation; and

WHEREAS, PURA § 36.108 grants local regulatory authorities the right to suspend the effective date of proposed rate changes for ninety (90) days after the date the rate change would otherwise be effective; and

WHEREAS, PURA § 33.023 provides that costs incurred by Cities in ratemaking proceedings are to be reimbursed by the regulated utility.

THEREFORE, BE IT RESOLVED BY THE TOWN COUNCIL OF THE TOWN OF POETRY, TEXAS:

1. That the July 31, 2025 effective date of the rate request submitted by Oncor on or about June 26, 2025, be suspended for the maximum period allowed by law to permit adequate time to review the proposed changes and to establish reasonable rates.

2. As indicated in the Town's resolution approving membership in the Steering Committee, the Executive Committee of Steering Committee is authorized to hire and direct legal counsel and consultants, negotiate with the Company, make recommendations regarding reasonable rates, and to intervene and direct any necessary administrative proceedings or court litigation associated with an appeal of a rate ordinance and the rate case filed with the Town or Public Utility Commission.

3. That the Town's reasonable rate case expenses shall be reimbursed by Oncor.

4. That it is hereby officially found and determined that the meeting at which this Resolution is passed is open to the public as required by law and the public notice of the time, place, and purpose of said meeting was given as required.

5. A copy of this Resolution shall be sent to Oncor Electric Delivery Company LLC, 1616 Woodall Rodgers Freeway, Dallas, Texas 75202 and to Thomas Brocato, Counsel to the Steering Committee, at Lloyd Gosselink Rochelle & Townsend, P.C., P.O. Box 1725, Austin, Texas 78767-1725.

PASSED AND APPROVED this the 29th day of July, 2025.

____
Mayor

ATTEST:

____
Town Secretary

RESOLUTION NO. ___________________

A RESOLUTION AUTHORIZING CONTINUED PARTICIPATION WITH THE STEERING COMMITTEE OF CITIES SERVED BY ONCOR; AND AUTHORIZING THE PAYMENT OF ELEVEN CENTS PER CAPITA TO THE STEERING COMMITTEE TO FUND REGULATORY AND LEGAL PROCEEDINGS AND ACTIVITIES RELATED TO ONCOR ELECTRIC DELIVERY COMPANY, LLC.

WHEREAS, the Town of Poetry is a regulatory authority under the Public Utility Regulatory Act (PURA) and has exclusive original jurisdiction over the rates and services of Oncor Electric Delivery Company, LLC (Oncor) within the municipal boundaries of the town; and

WHEREAS, the Steering Committee of Cities Served By Oncor (Steering Committee) has historically intervened in Oncor rate proceedings and electric utility related rulemakings to protect the interests of municipalities and electric customers residing within municipal boundaries; and

WHEREAS, the Steering Committee is participating in Public Utility Commission dockets and projects, as well as court proceedings, and legislative activity, affecting transmission and distribution utility rates; and

WHEREAS, the Town is a member of the Steering Committee; and

WHEREAS, the Steering Committee functions under the direction of an Executive Committee which sets an annual budget and directs interventions before state and federal agencies, courts and legislatures, subject to the right of any member to request and cause its party status to be withdrawn from such activities; and

WHEREAS, the Steering Committee at its December 2024 meeting set a budget for 2025 that compels an assessment of eleven cents ($0.11) per capita; and

WHEREAS, in order for the Steering Committee to continue its participation in these activities which affects the provision of electric utility service and the rates to be charged, it must assess its members for such costs.

NOW THEREFORE, BE IT RESOLVED BY THE TOWN COUNCIL OF THE TOWN OF POETRY, TEXAS:

I.

That the Town is authorized to continue its membership with the Steering Committee of Cities Served by Oncor to protect the interests of the Town of Poetry and protect the interests of the customers of Oncor Electric Delivery Company, LLC residing and conducting business within the Town limits.

II.

The Town is further authorized to pay its assessment to the Steering Committee of eleven cents ($0.11) per capita based on the population figures for the Town shown in the latest TML Directory of City Officials.

III.

A copy of this Resolution and the assessment payment check made payable to *"Steering Committee of Cities Served by Oncor"* shall be sent to Brandi Stigler, Steering Committee of Cities Served by Oncor, c/o City Attorney's Office, Mail Stop 63-0300, 101 S. Mesquite St., Suite 300, Arlington, Texas 76010.

PRESENTED AND PASSED on this the 29th day of July, 2025, by a vote of ______ ayes and ______ nays at a regular meeting of the Town Council of the Town of Poetry, Texas.

____
Mayor

ATTEST:

____
Town Secretary

Case 58306-1

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File Stamp 6/26/2025

Filing Party ONCOR ELECTRIC DELIVERY COMPANY LLC

Case Style APPLICATION OF ONCOR ELECTRIC DELIVERY COMPANY LLC FOR AUTHORITY TO CHANGE RATES

Filing Description APPLICATION OF ONCOR ELECTRIC DELIVERY COMPANY LLC FOR AUTHORITY TO CHANGE RATES

2 document(s).

Name	Description	Type
58306_1_1512709	Pages 1 to 2	PDF
58306_1_1512849	Pages 0 to -2	ZIP